Best Practice for Innovation

JX Nippon Oil & Energy's Challenges for Best Practice

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Hidetoshi Ueno

Deputy General Manager Negishi Refinery



The Future of Energy, Resources and Materials JX Nippon Oil & Energy Corporation

Contents

Oil Supply & Demand Trends in Japan

- □ JX Nippon Oil & Energy's Challenges I
 - Business Integration
 - Distillation Capacity Reduction
 - The capacity and the feature of each refinery
 -Features of Negishi Refinery
- □ JX Nippon Oil & Energy's Challenges II
 - Best Practice Activities & Cross-Functional Team

-Examples of Activities

(Aroma-operation WG, Maintenance WG)

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• Primary Energy Demand in Japan



Source : Ministry of Economy, Trade and Industry.



• Petroleum Oil Demand in Japan



Source : Ministry of Economy, Trade and Industry. (2010~2014FY Forecast : Estimated by METI. 2030FY Forecast : Estimated by JX Nippon Oil & Energy.)

• Petroleum Oil Prices in Japan



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• Domestic Demand and Crude Capacity



Source : Ministry of Economy, Trade and Industry. Petroleum Association of Japan.

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Business Integration

Organization for Business Integration



Business Integration

• JX Group Distillation Capacity Reduction Plan & The Refineries



Source : JX Holdings.



Business Integration

• Major Plants & Capacity

	Topper	Vacuum	FCC	Reformer	Feature of Refinery
Muroran	180,000	65,000	30,000	36,000	Cumen、HDC、RDS、IPP
Sendai	145,000	60,000	43,000	54,000	RDS、RFCC
Kashima	189,000	42,000	35,500	22,000	PX、KAC(RIPE-X)、RDS
Negishi	270,000	130,000	83,000	50,000	IGCC、RDS
Chita	-	40,000	-	23,500	PX、Cyclo-hexane、(Specialized Petro-chemical)
Osaka	115,000	60,000	27,000	17,000	IPP
Mizushima A	140,000	77,000	46,000	22,640	PX、SDA、RDS
Mizushima B	205,000	109,000	52,000	44,000	COKER-2series
Marifu	127,000	75,000	28,000	24,000	COKER-2series、IPP
Oita	136,000	66,000	26,000	30,000	RDS、SDA、PX、IPP

• Outline of Negishi Refinery

Start of operation: 1964 / 1972 (Completion of construction)

Site area:2.2 million m2(5 times larger than Tokyo Disneyland)

Crude oil Distillation capacity:

270 k barrels/day (43 thousands kl/day)

No. of employees: 655 Regular employees (including about 300 shift workers) 650 Cooperative companies' employees



• Layout of Negishi Refinery



• Outline of Negishi Refinery

TANK

CRUDE OIL	17	1.2 mil.KL(7.6mil.BBL)
PRODUCTS / INTERMEDIATES	318	2.7 mil.KL(17.4mil.BBL)
ETTY		
CRUDE OIL	1	314,000 DWT
CRUDE OIL / PRODUCTS / INTERMEDIATES	1	80,000 DWT
PRODUCTS / INTERMEDIATES	16	120 – 6,3000 DWT

PRODUCT SHIPPING

BY SHIP	54%
BY TRAIN	22%
BY TANK TRUCK	23%
BY DRUM	0.5%





IGCC for Power Generation Business

Start of operation June 2003

Generation capacity431 MWNet capacity342 MW(All sold to Tokyo Electric Power Company)

Generation system Integrated Gasification Combined Cycle

Fuel Asphalt (extra heavy oil)

Net efficiency 36% (based on the higher heating value)



24 hours





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PDCA of Cross-Functional Team

1st Phase $(6 \sim 12 \text{ months})$ [•]Picking up subjects for BP and Planning the application of BP'

2nd Phase $(3 \sim 5 \text{ years})$ **'Follow-up of the execution'**



• Cross-Functional Working Group List

Maintenance Technology	Operation Technology	Task Force	
Rotating Machine	TOPPER/VACUUM	Upgrading process	
Instrumentation Apparatus	Reforming(aromatics) Unit	schedule controlling	
Electric Apparatus	FCC	Construction contract	
Inspection	Desulfurizing Unit	Upgrading Operation	
Column and Vessels	Lubricant Unit		
Heating Furnace	Power Producing Unit/IPP	Optimization of Production Process and Amount	
Tank	Advanced Process Control	Optimization of sift operation	
	Coker		
		Optimization of outsourcing	

• Activities for Variable Cost Reduction by Aromatics WG

N-HDS	Heat Exchanger	Washing of RX Feed/Effluent heat exchanger	
	Reactor	Energy conservation by N-HDS reaction temperature	
		Optimization RX temperature	
	Column & Vessels	Low operating pressure and decrease in reflux	
		Optimization of operating temperature for Cold Separator	
PI AT	Heating Furnace	Reduction of O2 concentration	
	ricating randee		
		Cleaning: tube, convection, APH, WHB	
	Reactor	Cleaning: tube, convection, APH, WHB Lowered heating furnace load and optimizeH2/Oil ratio	
	Reactor Rotating Machine	Cleaning: tube, convection, APH, WHB Lowered heating furnace load and optimizeH2/Oil ratio Electric drive operation of condensing turbine	

• Results of Variable Cost Reduction by Aromatics WG



JX Nippon Oil & Energy

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	Coker	operation	
		Optimization of outsourcing	

• Follow-up sheet for Column and Vessel WG

Executor (Section)	Subject	Goal	Classification
Refinery Plant	Maintenance Cost Reduction	 (1) Overhaul ratio of instrument ≥ ▲ 20%(Compared with the present state) 	Set the standard for overhaul
			Standardize work selection
		(2) S/D Maintenance Cost (Column and Vessels)	Optimize overhaul work Shorten process schedule
		≧ ▲20%	
WG	Shortening of process		Shorten process schedule
	schedule		Utilize MS-PJ
	Maintenance Cost Reduction		Benchmark maintenance cost
			Consider overhaul procedure
			Optimize overhaul cycle
			Standardize work selection
			"Cold Eye Review"

• Goal of Maintenance Cost Reduction



Maintenance

Cost

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JX GROUP Midterm Management Plan for Fy2010-2012

[Basic Policy]

With emphasis on the concept of "Best Practices,"

dramatically transform the Petroleum Refining and Marketing Business by realizing integration synergies and rigorously reducing costs,

and maximize corporate value by allocating management resources to highly profitable operations on a priority basis.

Thank you very much for your attention.

JX Nippon Oil & Energy Corporation. Negishi refinery 1-1, Otoricho ,Isogo-ku Yokohma 235-0006 Japan TEL +81-45-757-7105 FAX +81-45-757-7220 E-mail: hidetoshi.Ueno@noe.jx-group.co.jp

